

मंगलूर रिफाइनरी एण्ड पेट्रोकेमिकल्स लिमिटेड

MANGALORE REFINERY AND PETROCHEMICALS LIMITED

अनुसूची 'अ' के अंतर्गत भारत सरकार का उद्यम SCHEDULE 'A' GOVT. OF INDIA ENTERPRISE.
(ऑयल एण्ड नेचुरल गैस कॉरपोरेशन लिमिटेड की सहायक कंपनी A SUBSIDIARY OF OIL AND NATURAL GAS CORPORATION LIMITED)
सीआईएन/CIN: L23209KA1988GO1008959

पंजीकृत कार्यालय : कुत्तेतूर पोस्ट, वाया काटीपल्ला मंगलूरु -575 030 (भारत) दूरभाष 0824-2270400, फैक्स: 0824-2271404, E-mail:mrpImIr@mrpl.co.in Regd. Office : Kuthethoor P.O. Via Katipalla, Mangaluru - 575 030 (India) Tel. : 0824-2270400 Fax : 0824-2271404 Website : www.mrpl.co.in

आई.एस.ओ. 9001, 14001 एवं 50001 प्रमाणित कंपनी AN ISO 9001, 14001 AND 50001 CERTIFIED COMPANY

L/MS/MoEF&CC/6740 11th February, 2022

The Director
Ministry of Environment, Forest & Climate Change,
4th Floor, E&F Wing, Kendriya Sadan,
Koramangala, Bengaluru – 560 034

Dear Sir,

विषय Subject:- Submission of Compliance to the Environmental Clearance(s) along with monitoring data

Please find enclosed herewith point wise compliance to the following Environmental Clearance(s) issued to MRPL by Ministry of Environment, Forest & Climate Change (MoEF & CC), New Delhi.

1. F. No. J – 11011/215/2010-IA II (I) dated 1st November, 2011 (PPU Project)

Also environment monitoring data of Noise level, Base levels of Ground Water, Ground Water quality, SO₂ Emission and Ambient Air Quality for the period April, 2021 to September, 2021 is enclosed as **Annexure** – I to V.

धन्यवाद Thanking You,

भवदीय Yours sincerely,

मंगल्र रिफाइनरी एंड पेट्रोकेमिकल्स लिमिटेड

For Mangalore Refinery & Petrochemicals Limited,

एम.एस सुदर्शन M.S Sudarsan

मुख्य महा प्रबंधक (स्वास्थ्य, संरक्षा एवं पर्यावरण)

Chief General Manager (Health, Safety and Environment)

Encl: As above

Cc: Zonal Office, CPCB, Bengaluru Head Office, KSPCB, Bengaluru

बेंगलूरु कार्यालय : प्लाट नं. A-1, - के .एस.एस.आई.डी.सी. प्रशासनिक कार्यालय भवन के सामने, इंडस्ट्रीयल एस्टेट, राजाजीनगर, बेंगलूरु -560 010

Bengaluru Office: Plot A-1, Opp. KSSIDC A. O. Building, Industrial Estate, Rajajinagar, Bengaluru - 560 010.

दूरभाष : Tel: (का.) (O) 080-22642200, फैक्स Fax : 080 - 23505501

दिल्ली कार्यालय : कोर-8,7वीं मंजिल, स्कोप कांप्लेक्स, लोधी रोड, नई दिल्ली - 110003 दूरभाष: 011-24306400, फैक्स: 011-24361744

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Mumbai Office : Maker Tower, 'E' Wing, 15th Floor, Cuffe Parade, Mumbai-400 005. Tel.: 022-22173000, Fax : 22173233

Compliance to the Environmental Clearance for Expansion by adding Polypropylene Manufacturing Unit (440000 TPA) at Existing MRPL Refinery Complex issued by Ministry of Environment, Forests & Climate Change, New Delhi

F. No. J - 11011/215/2010-IA II (I) dated 1st November, 2011

Sl. No.	Environmental Clearance Condition	Conditions Compliance			ironmental Clearance Conditions Compliance		
A	SPECIFIC CONDITIONS:						
i	Environmental clearance is subjected to disposal of court case regarding suspected contamination of the groundwater near Aturkodi area of Kuthethoor village	preve desir	ils of the Actions taken by MRPL to ent recurrence of such incidents as red by Sub Divisional Magistrate submitted on 26.8.2011.				
		Assis Divis Subd	etter issued from the Office of the stant Commissioner & Subsional Magistrate, Mangalurulivision on 27/04/2016 regarding osal of court case on 18/07/2011.				
ii	All the specific conditions and general conditions specified in the earlier environmental clearance letters accorded vide Ministry's letter no. 11011/6/89-IA-II dated 1 st February, 1991, J-11011/1/96-IA-II dated 5 th August, 1996, J-21-383/2007-IA-II dated 3 rd April, 2008 and J-11011/8/2009-IA-II dated 23 rd December, 2009 shall be implemented.	the s comp in M dated IA-II 1101	the clearances were obtained from statutory authorities and point wise pliance to the conditions stipulated inistry's letter nos. 11011/6/89-IA-II 1st February, 1991, J-11011/1/96-I dated 5th August ,1996 and J-1/8/2009 IA- II dated 23th cember, 2009 are complied.				
iii	M/s Mangalore Refinery and Petrochemical Limited shall comply with new standards/norms for Oil Refinery Industry notified under the Environment (Protection) Rules,1986 vide G.S.R. 186 (E) dated 18th March 2008	Oil Refinery Industry notified under the Environment (Protection) Rules, 1986.					
iv	The process emissions (particulate matter, SOx, NOx,HC,CO,VOCs and Benzene) from various units shall conform to all standards prescribed by the CPCB/Karnataka State Pollution Control Board (KSPCB) from time to time. At no time, the emissions levels shall go beyond the prescribed standards. In the event-of failure of any pollution control system adopted by the unit, the respective unit shall not be restarted until the control measures are rectified to achieve the	proje pollu are p Stack	stack provided in this proposed ct i.e.—Frame - 6 GT and suitable tion monitoring / control equipment provided accordingly in the stack c emissions are monitored on ar basis				

	desired efficiency. Stack emissions shall be monitored regularly.	
V	As proposed, polypropylene powder particles shall be removed/dedusted through elutriator cyclone/multi stage cyclone. The VOCs shall be removed by vacuum degassing system and then gas will be sent to flare. Stack of adequate height shall be provided to gas based CPP.	The process employs a closed loop nitrogen conveying system which eliminates the emission of PP powder particles. Membrane system is deployed to separate VOC and Nitrogen. Frame-6 GT stack has been installed as per stipulations.
vi	Sulphur Recovery unit shall be installed to recover Sulphur with minimum 99.5 % efficiencies. Steps must be taken by MRPL to reduce the SO2 emissions from the refinery and action plan shall be submitted to the ministry and its regional Office at Bangalore.	The Sulphur Recovery units installed under the Phase-3 project have a design sulphur recovery efficiency of 99.9%.
vii	As proposed, ultra low Sulphur fuel gas shall be used as fuel for the proposed gas based captive power plant. Fuel for the project shall be low sulfur fuel with less than 0.1 % S.	The Frame-6 GT with Fuel gas firing has been installed and commissioned. The Fuel gas sulphur is around 100 PPM wt. The GT is operational utilizing refinery Fuel Gas having low sulphur content.
viii	As proposed, De-NOx technology shall be installed for major NOx emission sources for reducing the overall Nox emissions from the refinery complex. Low NOx burner shall be installed to control NOx emissions.	The Frame - 6 GT is equipped with inbuilt NOx control system
ix	Ambient air quality data shall be collected as per NAAQES standards notified by the Ministry vide G.S.R No. 826(E) dated 16th September, 2009	Ambient Air Quality Monitoring is being carried out at 10 locations in and around the refinery in consultation with the KSPCB. Permude, Perare, Ganeshpura, Effluent Treatment Plant, near Phase I cooling Tower, Benkinatheshwara temple, Coke Laydown area, SS-40, SS-45 and CISF Township. Apart from this, two Continuous Ambient Air Quality Monitoring stations (CAAQMS) are also installed in south east and North west directions to monitor real time data of ambient air quality.
X	Continuous ambient air quality monitoring stations for PM10/PM2.5, SO2,NOx, H2S, Mercaptan, NMHC, Ozone, Nickel shall be set up in the refinery complex in consultation with CPCB/KSPCB .Propercalibration of the monitoring instruments	Continuous Ambient Air Quality Monitoring Stations (CAAQMS) have been installed for monitoring continuous ambient air quality. Periodic calibration of the instruments being carried out. Ambient air quality data is being

	There I The American Control of the		
	shall be done time to time. Data of stack monitoring and ambient air shall be displayed on the web as well as outside the premises at prominent place for public viewing. The company shall upload the results of monitored data on its website and shall update the same periodically. It shall simultaneously be sent to the regional office of MOEF, the respective Zonal office of CPCB and KSPCB.	elect publ uplo also offic	layed at our website as well as in the tronic display outside the gate for lic viewing. Monitoring data is being added at website periodically and report is being sent to regional see of MoEF, CPCB zonal office and PCB.
xi	Steps shall be taken to minimize fugitive emissions. Monitoring of fugitive emissions shall be carried out as per guidelines of CPCB by fugitive emissions detector and report shall be submitted to the Ministry Regional Office at Bangalore. Fugitive emissions of BTX and VOCs from product storage tank yards shall be regularly monitored. Sensor for monitoring HC (BTX) and VOCs shall be installed at strategic locations.	impl com	Detection and Repair program demented in the existing Refinery plex and same is extended to this ect also.
xii	For further control of fugitive emissions, follo	owing	steps shall be followed:
a.	Closed handling system shall be provided chemicals.	for	Closed handling system provided for chemicals.
b.	Reflux condenser shall be provided over react	tor.	The reactor has a proprietary technology where the un-reacted propylene is recycled through a condenser.
c.	System of leak detection and repair pump/pipeline based on preventive maintenant		Leak Detection and Repair program being implemented in the existing Refinery complex
d.	The acids shall be taken from storage tank reactors through closed pipeline. Storage tashall be vented through trap receiver condenser operated on chilled water.	anks	No acid is being handled in the Polypropylene unit. However in the Cooling Tower the acid addition is used occasionally for pH control.
e.	Cathodic protection shall be provided to underground solvent storage tanks.	the-	Not applicable as there is no underground storage tanks envisaged in the proposed project.
xiii-	Continuous detection equipment polypropylene powder particles and VOCs in		All systems are closed under inert atmosphere at the area where powder particles likely to generate.
	work zone and ambient air shall be controlled per National/International norms	d as	powder particles likely to generate.

	air shall be controlled as per National / International norms	
XV	Leak Detection and Repair Programme shall be prepared and implemented.	In vogue.
xvi	The gaseous emission from DG set shall be dispersed through adequate stack heights as per CPCB standards. Acoustic enclosure shall be provided to the DG sets to mitigate the noise pollution.	Not applicable as there is no DGs envisaged in the project.
xvii	Total water requirement from Netravati River shall not exceed 1.48 MGD and prior permission shall be obtained from the concerned authority.	The water requirement for the project is within the limits.
xviii	As proposed, effluent generation from the proposed propylene unit shall not exceed 37 m3/hr and treated in wastewater treatment plant (WWTP-3) comprising primary treatment, secondary treatment, contaminated rain water treatment facility and tertiary treatment. Treated	Effluent generation from the polypropylene unit is less than 37 m ³ /hr and treated in wastewater treatment plant (WWTP-3). Treated wastewater is being used
	wastewater shall be reused as cooling water make-up. Domestic sewage shall be treated in sewage treatment plant (STP). No effluent shall be discharged outside the factory premises and Zero discharge concept shall be adopted. Treated effluent quality shall be monitored regularly and conform to the norms prescribed by the CPCB/KSPCB from time to time.	in the cooling water as a make-up. Domestic sewage is treated in sewage treatment plant (STP) which is a part of WWTP-3. The effluent generated from this project, mainly comprising Cooling Tower Blow Down stream is being sent to WWTP for treatment.
		Treated effluent quality is being monitored regularly and being ensured that the quality conforms to the norms prescribed by the CPCB/KSPCB from time to time.
xix	Oil catchers/Oil traps shall be provided at all possible locations in rain/storm water drainage system inside the factory premises.	Oil catchers/Oil traps are provided.
XX	The company shall obtain Authorization for collection, storage and disposal of hazardous waste under the Hazardous Waste (Management, handling and Trans-Boundary Movement) Rules,	Hazardous Waste Authorization obtained from KSPCB and valid till 30-06-2021.
	2008 and amended as on date for management of Hazardous wastes and prior permission from KSPCB shall be obtained for disposal of sold/hazardous waste in the TSDF. Measure shall be taken for fire fighting facilities in case of emergency.	HWA further extended by 6 more months vide KSPCB OM No. KSPCB/Corp cell/2021/644 dated 02 June 2021.

xxi	Spent catalyst shall be disposed through CPCB registered recyclers.	The Spent catalysts are being disposed to CPCB/KSPCB Authorized Recyclers/Reprocessors only as per the authorization of the Board.
xxii	If the oily sludge is disposed by Bio-remediation process then proper care shall be taken to control water pollution by prevention from rain, ground water pollution by putting proper lining as per CPCB guidelines.	As a proactive measure, MRPL has designed a system for reprocessing of oily sludge and the crude oil tank sludge in the Delayed Coking Unit (DCU).
- <u>-</u>		Apart from the above, we have installed an advanced Closed Bioremediation unit which helps in bioremediation of oily sludge in phased manner.
	-:	Further, Oily sludge is being disposed to Cement Industries for co-processing in their unit.
xxiii	Proper oil spillage management plan shall be- prepared to avoid spillage/leakage of oil/petroleum products and ensure regular monitoring.	No oil handling in Polypropylene Unit (PPU).
xxiv	The company shall strictly follow all the recommendation mentioned in the charter on Corporate Responsibility for Environmental Protection (CREP) for the oil refineries.	Compliance to the CREP recommendation is being followed in the Refinery.
XXV	All the OISD standards shall be followed.	OISD norms / Guidelines are followed.
xxvi	The Company shall strictly comply with the rules and guidelines under Manufacture, Storage and Import of hazardous Chemicals (MSIHC) Rules,1989 as amended time to time. All Transportation of Hazardous Chemicals shall be as per the Motor Vehicle act (MVA), 1989.	Being followed in the refinery.
xxvii	The company shall undertake following waste min	imization measures:-
a.	Metering and Control of quantities of active ingredients to minimize waste.	System in place.
b.	Reuse of by-products from the process as raw materials substitutes in other processes.	No by-products is manufactured -from the PPU process.
c.	Use of automated filling to minimize spillage.	Automated filling system in place to minimize spillage.

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d.	Use of close feed system into batch reactors.	Closed feed system provided.
e.	Venting equipment through vapor recovery system.	Venting of equipment is reused again in the process unit.
f.	Use of high pressure hoses for equipment clearing to reduce wastewater generation.	High pressure hoses are used for equipment cleaning.
xxviii	Green belt shall be developed in 33% of the total land as per the CPCB guidelines to mitigate the effect of fugitive emissions.	In MRPL, total land area is 1592 Acres. Greenbelt in 462 acres already exists. Additional compensatory greenbelt development in 50 acres at Pilikula Biological Park, Mangalore is completed.
xxix	Occupational health surveillance program shall be undertaken as regular exercise for all the employees. The first aid facilities in the occupational health centre shall be strengthened and the regular medical test records of each employee shall be maintained separately.	Occupational health programme is being taken up in the refinery. An Occupational Health Center is already functioning round the clock inside the Refinery.
		MRPL has implemented a system of periodic medical check-ups for all the employees and health records are being maintained.
XXX	Company shall prepare project specific environmental manual and a copy shall be made available at the project site for the compliance.	As a part of ISO 14001 Environment Management System, environmental manual is prepared for PPU.
xxxi	All the recommendations mentioned in the rapid risk assessment report, disaster management plan and safety guidelines shall be implemented.	Recommendations mentioned in the rapid risk assessment report have implemented.
xxxii	Company shall adopt Corporate Environment Policy as per the Ministry's O.M Mo. J-11013/41/2006-IA.II (I) dated 26th April, 2011 and implemented.	Environment Policy is adopted as a part of ISO 14001 Environment Management System.
xxxiii	MRPL shall carry out project 'Evaluation of SO ₂ prediction due to MRPL refinery and comparison with the ambient air quality data".	Noted
xxxiv	Provision shall be made for the housing for the construction labourers within site with all necessary infrastructure and facilities such as fuel for cooking, mobile toilets, mobile sewage treatment plant, safe drinking water, medical	Not applicable at present

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	health care, crèche etc. The housing may be in the form of temporary structure to be removed after the completion of the project. All the construction wastes shall be managed so that there is no impact on the surrounding environment.	
В	GENERAL CONDITIONS	
i.	The project authorities shall strictly adhere to the stipulation made by the Karnataka State Pollution Control Board (KSPCB).	Being followed in the refinery.
ii.	No further expansion or modification in the plant shall be carried out without prior approval of Ministry of Environment and Forest. In case of deviation or alterations in the project proposal from those submitted to this Ministry of clearance, a fresh reference shall be made to the Ministry to assess the adequacy of conditions imposed and to add additional environmental protection measures required, if any.	Noted. No further expansion or modification in the plant will be carried out without prior approval of Ministry of Environment, Forest & Climate Change, New Delhi
iii.	The locations of ambient air quality monitoring stations shall be decided in consultation with the State Pollution Control board (SPCB) and it shall be ensured that at least one stations is installed in the upwind and downwind direction as well as where maximum ground level concentrations are anticipated.	Ambient Air Quality Monitoring is being carried out at 10 locations in and around the refinery in consultation with the KSPCB. Apart from this, two Continuous Ambient Air Quality Monitoring stations (CAAQMS) are also installed in south east and North west directions to monitor real time data of air quality.
iv.	The overall noise levels in and around the plant area shall be kept within the standards by providing noise control measures including acoustic hoods, silencers, enclosures etc on all sources of noise generation. The ambient noise levels shall conform to the standards prescribed under Environment (Protection) Act,1986 Rules,1989 viz 75dBA (day time) and 70 dBA(night time)	The average noise level at the
V.	The company shall harvest rainwater from the roof tops of the buildings and storm water drains to recharge the ground water and use the same water for the process activities of the project to conserve water.	Mangalore is experiencing more than six months of heavy rain fall. Ground water table is very high in this region and therefore rain water harvesting to recharge the ground water is not feasible for this area.

vi.	Training shall be imparted to all employees on safety and health aspects of chemicals handling. Pre-employment and routine periodical medical examinations for all employees shall be undertaken on regular basis. Training to all employees on handling of chemicals shall be implemented.	Training is being imparted to all the employees on safety and health aspects. Pre-employment and routine medical examinations for all employees being carried out and records are being maintained.
vii.	The company shall also comply with all environmental protection measures and safeguards proposed in the documents submitted to the ministry. All the recommendations made in the EIA/EMP in respect of environmental management, risk mitigation measures and public hearing relating to the project shall be implemented.	Being followed.
viii.	The company shall undertake all relevant measures for improving the socio-economic conditions of the surrounding area. CSR activities shall be undertaken by involving local village and administration.	CSR Initiatives are being taken – up regularly.
ix.	The company shall undertake eco-development measures including community welfare measures in the project area for the overall improvement of the environment.	MRPL has developed an exclusive road for moving large consignments from the NMPT port to the project site. This is drastically reduced dust emission generated during vehicle movement.
х.	A separate Environment Management Cell equipped with full fledge laboratory facilities shall be set up to carry out the Environmental Management & Monitoring Functions.	MRPL is having a separate Environment Cell headed by Chief General Manager (CGM) and having required laboratory infrastructure earmarked for Environmental cell activities.
xi.	The company shall earmark sufficient funds towards capital cost and recurring cost per annum to implement the conditions stipulated by the Ministry of Environment and Forest as well as the State Government with the implementation schedule for all the conditions stipulated herein. The funds so earmarked for environment management/pollution control measures shall not be diverted for any other purpose.	Complied.
xii.	A copy of clearance letter shall be sent by the project proponent to the concerned Panchayat, Zila Parisad/Municipal Corporation, Urban Local Body and the local NGO, If any, from whom suggestions/representations, if any, were received	In ToR, public hearing was exempted for the proposed project.

	while processing the proposal.	
xiii.	The project proponent shall also submit six	Being followed.
	monthly reports on the status of compliance of	(3) =
	the stipulated Environmental Clearance	
	conditions including results of monitored data	
	(both in hard copies as well as by e-mail) to the	
	respective Regional Office of MoEF, the	
	respective Zonal Office of CPCB and KSPCB. A	
	copy of Environmental Clearance and six	
	monthly compliance status report shall be posted	
	on the website of the company.	
xiv.	The environmental statement for each financial	Environment Statement for each
	year ending 31 st March in Form-V as is mandated	financial year ending 31 st March
	shall be submitted to the concerned State	Form-V is being submitted
	Pollution Control Board as prescribed under the	KSPCB every year.
	Environment (Protection) rules, 1986, as	
	amended subsequently, shall also be put on the	
	website of the company along with the status of	
	compliance of environmental clearance	
	conditions and shall also be sent to the respective	
	Regional Offices of MoEF by e-mail.	
XV.	The project proponent shall inform the public	The relevant advertisement wa
	that the project has been accorded environment	published on 6/11/11 in English
	clearance by the ministry and copies of the	and in Kannada in two wide
	clearance letter are available with the	circulated newspape
	SPCB/Committee and may also be seen at	respectively. The copy of the
	Website of the Ministry at http://envfor.nic.in.	advertisement had been sent
	This shall be advertised within seven days from	MoEF Bangalore Office of
	the date of issue of the clearance letter, at least in	10/11/2011.
	two local newspapers that are widely circulated	
	in the region of which one shall be in the	
	vernacular languages of the locality concerned	sa.
	and a copy of same shall be forwarded top the	The second
	concerned Regional office of the Ministry.	· ·
xvi.	The project authorities shall inform the Regional	Financial closure date and Proje
	Office as well as the Ministry, the date of	approval date was 27.05.2009
	financial closure and final approval of the project	
	by the concerned authorities and the date of start	
	of the project.	

ANNEXURE - I

AVERAGE MONTHLY EXTRACT OF NOISE LEVEL (IN dB) AROUND REFINERY

MONTH	NORTH OF THE		WALL EAST OF	BOUNDARY WALL WEST OF THE REFINERY
Apr-21	53.0	62.0	56.0	53.0
May-21	55.4	60.8	52.8	57.5
Jun-21	51.1	64.1	52.2	51.3
Jul-21	53.6	53.6	53.9	50.9
Aug-21	58.5	69.3	54.9	71.5
Sep-21	45.7	54.8	50.9	55.4

Base Levels value (Period 1995) of Ground Water

Location	Kuthethur (Monsoon	Kuthethur (winter)	Kuthethur (summer)	Kalavar (Monsoon)	Kalavar (winter)	Kalavar (summer)	Jokatte (Monsoon)	Jokatte (winter)	Jokatte (summer)	Malyapada (Monsoon)	Malyapada (winter)	Malyapada (summer)
Parameter												
, Hd	8.2	8	8.3	7.1	7	7.6	8.1	8.5	7.8	7	7.7	8.1
Conductivity (µS)	220	630	70	09	300	70	100	620	240	70	300	106
TDS, ppm	121	284	30	28	154	45	88	341	127	30	210	23
Turbidity (NTU)	21	1	30	1	1	2	1	8	3	0.2	0	1.1
p-alkalinity, ppm	NA	NA	NA	NA	NA.	NA.	NA	NA	NA	NA	NA	NA
M-alkalinity, ppm	80	130	108	10	30	8	82	116	74	23	30	50
Total Hardness ppm	70.4	100	84	10.8	100	44	87	105	115	23.4	100	62
Ca Hardness ppm	40.2	50	44	10.1	20	13	50.3	85	78	18.8	30	31
Chloride ppm	11	45	10	10	38	10	21	80	11	8	40	18.
Phenol ppm	QN	ND	QN	ND	ND	ΩN	ND	ON	ND	ND	ND	ND
Iron ppm	0.154	ND	0.24	0.016	ND	0.023	0.013	ON	0.071	0.007	ND	ND
Copper micro gm/l	QN	QN	QN	1	ND	2	1	ND	3	1	ND	ND
Zinc ppm	0.051	ND	QN	0.024	ND	ND	0.02	ND	ND	0.183	ND	ON
Arsenic, Micro gm/l	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Lead micro gm/l	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Chromium micro gm/l	11	ND	ND	15	ND	ND	14	20	ND	18	ND	ND
Oil ppm	ND	QN	ND	ND	ND	ND	ND	ND	QN	ND	ND	ND

ND - Non detectable level

NA - Not applicable

Annexure-III

GROUND WATER MONITORING REPORT FOR THE MONTH OF April-2021 Sampling not done due to COVID-19 as KSPCB offical not come for sampling

Parameters	D'souza Well	Fernandes Well	Hand Bore	HGIL Bore 5	HGIL Bore 6	Kalavar Church	MD Bunglow
pH	6.8	6.8	6.8	6.7	7.1	6.2	7.7
T-Hardness, ppm	60.00	56.00	96.00	84.00	88.00	32.00	44.00
Ca-Hardness, ppm	38.00	44.00	50.00	52.00	54.00	8.00	24.00
Mg-Hardness, ppm	22.0	12.0	56.0	32.0	34.0	24.0	20.0
Chloride,ppm	54.00	45.00	45.00	46.00	43.00	22.00	10.00
Sulphate,ppm	19.00	12.00	<1.0	40.00	<1.0	<1.0	5.40
Fluoride, ppm	<0.1		<0.1	<0.1	<0.1	<0.1	<0.1
Iron, ppm	<0.1	0.58	4.60	7.70	10.80	<0.1	<0.1
Nitrate, ppm	1.5	1.1	<1.0	<1.0	<1.0	15.2	1.1
TDS, ppm	201.00	185.00	269.00	269.00	268.00	111.00	68.00
Phenol, ppm	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1
Lead, ppm	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1
Cadmium, ppm	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1
Hexavalent Chromium, ppm	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1
Copper, ppm	<0.1	<0.1	< 0.1	<0.1	<0.1	<0.1	<0.1
Zinc, ppm	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1
Nickel, ppm	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1
Manganese, ppm	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1
Total Chromium, ppm	< 0.03	< 0.03	< 0.03	< 0.03	<0.03	<0.03	< 0.03
COD,ppm	45.0	50.0	20.0	15.0	10.0	20.0	15.0
Oil, ppm	<1.0	<1.0	2.00	3.00	2.50	<1.0	<1,0
Appearance	Clear	Clear	Muddy	Muddy	Muddy	Clear	Clear
Odour	Odourless	Odourless	Odourless	HC	HC	Odourless	Odourless

Parameters	D'souza Well	Fernandes Well	Kalavar Church	MD Bunglow
pH	6.1	6.1	5.9	7.6
T-Hardness, ppm	56.00	44.00	30.00	38.00
Ca-Hardness, ppm	24.00	24.00	14.00	30.00
Mg-Hardness, ppm	32.0	20.0	16.0	8.0
Chloride,ppm	52.00	48.00	58.00	27.00
Sulphate,ppm	28.00	9.70	13.10	28.00
Fluoride, ppm	<0.1	<0.1	<0.1	<0.1
Iron, ppm	0.56	1.00	0.24	<0.1
Nitrate, ppm	<1.0	<1.0	26.0	1.7
TDS, ppm	165.00	165.00	112.00	66.00
Phenol, ppm	<0.1	<0.1	<0.1	<0.1
Lead, ppm	<0.1	<0.1	<0.1	<0.1
Cadmium, ppm	<0.1	<0.1	<0.1	<0.1
Hexavalent Chromium, ppm	<0.1	<0.1	<0.1	<0.1
Copper, ppm	<0.1	<0.1	<0.1	<0.1
Zinc, ppm	<0.1	<0.1	<0.1	<0.1
Nickel, ppm	<0.1	<0.1	<0.1	<0.1
Manganese, ppm	<0.1	<0.1	<0.1	<0.1
Total Chromium, ppm	<0.03	< 0.03	<0.03	<0.03
COD,ppm	60.0	20.0	60.0	40.0
Oil, ppm	<1.0	<1.0	<1.0	<1.0
Appearance	Clear	Clear	Clear	Clear
Odour	Odourless	Odourless	Odourless	Odourless

Parameters	D'souza Well	ETP-2 Bore	Fernandes Well	Hand Bore	HGIL Bore 5	HGIL Bore 6	Kalavar Church	MD Bunglow
рН	6.3	7.7	6.1	6.6	6.5	6.5	5	7.4
T-Hardness, ppm	. 40	20	44	83	80	90	38	38
Ca-Hardness, ppm	28	18	24	72	62	58	14	24
Mg-Hardness, ppm	12	2	20	11	18	32	24	14
Chloride,ppm	34	15	30	39	44	43	24	15
Sulphate,ppm	51	23	45	15	77	35	86	26
Fluoride, ppm	1.1	0.9	- 1.1	0.8	1	0,9	0.9	1.3
Iron, ppm	0.44	2.4	0.8	4.3	6.2	7.4	<0.1	<0.1
Nitrate, ppm	<1.0	<1.0	5.9	<1.0	2.5	<1.0	20	1.1
TDS, ppm	141	53	139	340	280	286	104	76
Phenol, ppm	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1
Lead, ppm	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1
Cadmium, ppm	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1
Hexavalent Chromium, ppm	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1
Copper, ppm	<0.1	<0.1	-<0.1	<0.1	<0.1	<0.1	<0.1	<0.1
Zinc, ppm	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1
Nickel, ppm	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1
Manganese, ppm	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1
Total Chromium, ppm	< 0.03	< 0.03	< 0.03	< 0.03	< 0.03	< 0.03	< 0.03	< 0.03
COD,ppm	20	30	69	40	59	84	35	30
Oil, ppm	<1.0	<1.0	<1.0	2	6.5	6	<1.0	<1.0
Appearance	Clear	Clear	Clear	Muddy	Muddy	Muddy	Clear	Clear
Odour	Odourless	Odourless	Odourless	Odourless	HC	HC	Odourless	Odourless

Parameters	D'souza Well	Fernandes Well	Hand Bore	HGIL Bore 5	HGIL Bore 6	Kalavar Church	MD Bunglow
pH	5.9	6.5	6.5	6.5	6.6	5.2	7.5
T-Hardness, ppm	26	44	104	132	88	29	30
Ca-Hardness, ppm	16	20 –	51	80	55	12	18
Mg-Hardness, ppm	10	24	53	52	33	17	12
Chloride,ppm	28	36	56	30	22	35	15
Sulphate,ppm	18	31	9	26	-11	12	25
Fluoride, ppm	0.9	<0.1	0.8	0.9	0.8	0.8	<0.1
Iron, ppm	0.8	0.2	2.5	12	15	0.28	0.62
Nitrate, ppm	<0.1	3.6	<0.1	<1.0	0.8	51	<0.1
TDS, ppm	70	110	244	235	230	116	58
Phenol, ppm	<0.1	<0.1	<0.1	<0.1	<0.1	< 0.1	<0.1
Lead, ppm	<0.1	<0.1	<0.1	<0.1	<0.1	< 0.1	<0.1
Cadmium, ppm	<0.1	< 0.1	<0.1	<0.1	<0.1	< 0.1	<0.1
Hexavalent Chromium, ppm	<0.1	< 0.1	<0.1	<0.1	<0.1	<0.1	<0.1
Copper, ppm	<0.1	<0.1	<0.1	<0.1	<0.1	< 0.1	<0.1
Zinc, ppm	<0.1	<0.1	<0.1	<0.1	<0.1	< 0.1	< 0.1
Nickel, ppm	<0.1	<0.1	<0.1	<0.1	<0.1	< 0.1	<0.1
Manganese, ppm	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1
Total Chromium, ppm	< 0.03	< 0.03	< 0.03	< 0.03	<0.03	< 0.03	< 0.03
COD,ppm	55	50	65	30	20	120	20
Oil, ppm	<1.0	<1.0	3	7.5	4.5	1.5	<1.0
Appearance	Clear	Clear	Muddy	Muddy	Muddy	Clear	Clear
Odour	Odourless	Odourless	HC	HC.	нс	Odourless	Odourless

Parameters	D'souza Well	ETP-2 Bore	Fernandes Well	—Hand Bore	HGIL Bore 5	HGIL Bore 6	Kalavar Church	MD Bunglow
pH	6.2	6.3	6.2	6.9	6.9	6.6	4.9	7.4
T-Hardness, ppm	39	39	47	102	100	71	29	27
Ca-Hardness, ppm	17	23	19	63	47	49	9	19
Mg-Hardness, ppm	22	16	28	39	53	22	20	8
Chloride,ppm	33	46	25	64	74	78	50	17
Sulphate,ppm	30	6.7	20	2.6	11	2.6	3.8	13
Fluoride, ppm	0.9	<0.1	1.7	1.1	0.8	<0.1	1	1
fron, ppm	0.22	7.4	0.28	12.2	10.8	15.2	<0.1	< 0.1
Nitrate, ppm	<1.0	<1.0	2.9	<0.1	<0.1	<0.1	50	0.6
TDS, ppm	128	161	134	340	341	300	125	60
Phenol, ppm	<0.10	0.13	<0.10	<0.1	0.19	<0.1	0.12	<0.1
Lead, ppm	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1
Cadmium, ppm	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1
Hexavalent Chromium, ppm	< 0.03	<0.03	< 0.03	< 0.03	< 0.03	< 0.03	< 0.03	< 0.03
Copper, ppm	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	< 0.1
Zinc, ppm	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1
Nickel, ppm	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1
Manganese, ppm	<0.1	<0.1	< 0.1	<0.1	<0.1	<0.1	< 0.1	< 0.1
Total Chromium, ppm	< 0.03	< 0.03	< 0.03	< 0.03	< 0.03	<0.03	< 0.03	< 0.03
COD,ppm	25	20	15	75	106	30	35	15
Oil, ppm	<1.0	2	<1.0	4	9	18	<1.0	<1.0
Appearance	Clear	Muddy	Clear	Muddy	Muddy	Muddy	Clear	Clear
Odour	Odourless	Odourless	Odourless	Odourless	HC	HC	Odourless	Odourless

Annexure-IV

Total SO₂ Emission from the Plant (Through Stacks)

MONTH	Total SO ₂ Emission (TPD)
Apr-21	30.0
May-21	26.6
Jun-21	25.0
Jul-21	27.4
Aug-21	36.6
Sep-21	32:5

Note: TPD - Tonnes per Day

Additional SO₂ Emission through flaring as follow;

MONTH	SO2 emission (Through Flaring), TPD
Apr-21	13.4
May-21	11.7
Jun-21	16.1
Jul-21	28
Aug-21	28.7
Sep-21	17.3

Note: TPD - Tonnes per Day

Annexure V

Ambient Air Quality Monitoring Data for April-2021

LOCATION	SO ₂	NO ₂	PM ₁₀	PM _{2.5}	СО	03
LOCATION	μg/m ³	μg/m ³	μg/m ³	μg/m ³	mg/m ³	μg/m ³
Permude	13.9	17.1	37	28	BDL	BDL
Perara	14.0	17.5	36	26	BDL	BDL
Ganeshpura	14.3	17.9	41	- 29	BDL	BDL_
Cooling Tower	14.6	18.3	36	27	BDL	BDL
ETP	15.7	20.0	36	27	BDL	BDL
Benkinatheswara Temple	14.1	16.1	42	29	BDL	BDL
Substation - 45 area	14.6	17.9	41	29	BDL	BDL
Near CL area Weighbridge	13.9	16.5	-46	33	BDL	BDL
Substation - 40 area	14:7	18.6	39	28	BDL	BDL
CISF Quarters	12.5	14.0	34	25	BDL	BDL

BDL: Below Detectable Limit

Ambient Air Quality Monitoring Data for May-2021

LOCATION	SO ₂	NO ₂	PM ₁₀	PM _{2.5}	СО	O_3
LOCATION	μg/m ³	μg/m ³	μg/m ³	μg/m ³	mg/m ³	μg/m ³
Permude	13.8	16:8	36	27	BDL	BDL
Perara	13.8	17.3	35	25	BDL	BDL
Ganeshpura	14.2	17.6	40	27	BDL	BDL
Cooling Tower	14.3	18.0	35	26	BDL	BDL
ETP	15.4	19.6	35°	25	BDL	BDL
Benkinatheswara Temple	13.8	15.9	40	28	BDL	BDL
Substation - 45 area	14.4	17.6	40	27	BDL	BDL
Near CL area Weighbridge	13.7	16.3	45	31	BDL	BDL
Substation - 40 area	14.5	18.3	38	27	BDL	BDL
CISF Quarters	12.3	13.7	33	24	BDL	BDL

BDL: Below Detectable Limit

Ambient Air Quality Monitoring Data for June-2021

	_					
LOCATION	SO ₂	NO ₂	PM ₁₀	PM _{2.5}	СО	03
LOCATION	μg/m ³	μg/m ³	μg/m ³	μg/m ³	mg/m ³	μg/m ³
Permude	13.0	16.0	33	24	BDL	BDL
Perara	13.1	_ 16.5	-32	22	BDL	BDL
Ganeshpura	13.4	16.9	36	25.	BDL	BDL
Cooling Tower	13.8	17.5	32	24	BDL	BDL
ETP	14.8	19.1	32	23	BDL	BDL
Benkinatheswara Temple	13.2	15.3	37	24	BDL	BDL
Substation - 45 area	13.7	16.9	36	24	BDL	BDL
Near CL area Weighbridge	13.1	15.8	41	28	BDL	BDL
Substation - 40 area	14.1	17.8	35	25	BDL	BDL
CISF Quarters	11.8	13.0	30	22	BDL	BDL

BDL: Below Detectable Limit

LOCATION	SO ₂	NO ₂	PM ₁₀	PM _{2.5}	СО	03
o alkaamininkalikohoo.	μg/m ³	μg/m ³	μg/m ³	μg/m ³	mg/m ³	μg/m ³
Permude	12.8	15.7	31	23	BDL	BDL
Perara	12.9	16.3	30	21	BDL	BDL
Ganeshpura	13.1	16.6	34	23	BDL	BDL
Cooling Tower	13.3	17.0	31	22	BDL	BDL
ETP	14.4	18.6	30	22	BDL	BDL
Benkinatheswara Temple	12.8	14.8	35	23	BDL	BDL
Substation - 45 area	13.5	16.5	35	23	BDL	BDL
Near CL area Weighbridge	12.7	15.3	39	27	BDL	BDL
Substation - 40 area	13.5	17.2	33	23	BDL	BDL
CISF Quarters	11.4	12.6	29	20	BDL	BDL

BDL: Below Detectable Limit

Ambient Air Quality Monitoring Data for Aug- 2021

LOCATION	SO ₂	NO ₂	PM ₁₀	PM _{2.5}	СО	03
	μg/m ³	μg/m ³	μg/m ³	μg/m ³	mg/m ³	μg/m ³
Near Weighbridge	12.3	14.8	37	26	BDL	BDL
Near SS 40 (Jokattae Panch	13.1	16.8	32	22	BDL	BDL
СТ	12.9	16.5	30	21	BDL	BDL
ETP	14.0	-18.1	29	21	BDL	BDL
Ganeshpura	12.7	16.1	33	22	BDL	BDL
Permude	12.4	15.2	30	22	BDL	BDL
Perara	12.5	15.8	29	20	BDL	BDL
SS-45	13.0	16.0	34	22	BDL	BDL
B.Temple	12.5	14.3	34	22	BDL BDL	BDL BDL

BDL: Below Detectable Limit

Ambient Air Quality Monitoring Data for Sept-2021

LOCATION	SO ₂	NO ₂	PM ₁₀	PM _{2.5}	СО	03
	μg/m ³	μg/m ³	μg/m³	μg/m³	mg/m ³	μg/m ³
Near Weighbridge	12.5	15.1	39	_27	BDL	BDL
Near SS 40 (Jokattae Panch	13.3	17.0	33	23	BDL	BDL
СТ	13.2	16.7	31	22	BDL	BDL
ЕТР	14.2	18.4	31	22	BDL	BDL
Ganeshpura	12.9	16.4	34	23	BDL	BDL
Permude	12.7	15.5	31	23	BDL	BDL
Perara	12.8	16.1	31	21	BDL	BDL
SS-45	13.3	16.4	35	23	BDL	BDL
B.Temple	12.7	14.6	35	23	BDL	BDL
CISF Quarters	11.3	12.4	29	20	BDL	BDL

BDL: Below Detectable Limit