



MANGALORE REFINERY AND PETROCHEMICALS LIMITED

(A subsidiary of Oil & Natural Gas Corporation Limited - ONGC)

Regd. Office : Mudapadav, Kuthetoor P.O., Via Katipalla, Mangalore - 575 030, Karnataka.

UNAUDITED FINANCIAL RESULTS FOR THE THREE MONTHS ENDED 30.09.2006

(Rs in Crore)

Sl.No.	Particulars	Three months ended		Six months ended		Year ended
		Unaudited	Unaudited	Unaudited	Unaudited	Audited
		30.09.2006	30.09.2005	30.09.2006	30.09.2005	31.03.2006
1	Sales/Income from Operations Less: Excise Duty Recovered Net Sales/ Income from Operations	8,908.45 856.28 8,052.17	7,243.56 1,045.19 6,198.37	16,182.43 1,660.50 14,521.93	13,849.09 2,076.22 11,772.87	28,242.86 3,275.32 24,967.54
2	Other Income	18.17	7.83	16.98	40.40	76.78
3	Total Expenditure	7,910.45	5,799.83	13,860.30	10,913.79	23,883.95
	a) (Increase)/decrease in Stock in trade	(44.45)	(427.17)	(598.01)	(491.12)	293.39
	b) Consumption of Raw materials	7,794.86	5,950.81	14,089.64	10,947.88	22,831.43
	c) Staff Cost	14.76	11.72	27.35	23.44	47.96
	d) Excise Duty on Stocks (Net)	9.23	57.83	2.30	82.73	(29.98)
	e) Sales Tax	103.29	134.93	199.12	247.83	457.21
	f) Other Expenditure	32.76	71.71	139.90	103.03	283.94
4	Interest and Finance charges	58.75	44.45	116.59	92.81	187.77
5	Depreciation / Amortisation	87.23	86.30	172.61	179.44	350.02
6	Profit before tax (1+2-3-4-5)	13.91	275.62	389.41	627.23	622.58
7	Provision for Taxation					
	a) Current Tax	1.00	14.05	28.50	32.55	34.59
	b) Deferred Tax	3.47	95.24	135.38	212.34	215.11
	c) Fringe Benefit Tax	0.15	0.34	0.33	0.60	1.27
	Sub Total (a+ b + c)	4.62	109.63	164.21	245.49	250.97
8	Net Profit (6 -7)	9.29	165.99	225.20	381.74	371.61
9	Paid up Equity Share Capital (Face value Rs 10 each)	1,752.62	1,752.61	1,752.62	1,752.61	1,752.62
10	Reserves excluding Revaluation Reserves					633.53
11	Basic Earnings Per Share (Rs.)	0.05 *	0.95 *	1.28 *	2.18 *	2.12
	Diluted Earnings Per Share (Rs.) (Considering potential equity shares on convertible portion of loans; * Not annualised)	0.05 *	0.87 *	1.18 *	2.01 *	1.96
12	Aggregate of Non-Promoter Shareholding					
	- Number of Shares	200,394,712	200,393,412	200,394,712	200,393,412	200,394,512
	- Percentage of Shareholding	11.43	11.43	11.43	11.43	11.43

- The above results have been reviewed by the audit committee and approved by the Board of Directors at its meetings held on 30th October, 2006.
- Sales/Income from Operations for the three months ended 30th September 2006, three months ended 30th September 2005, six months ended 30th September 2006, six months ended 30th September 2005 and for the year ended 31st March 2006 are net of discount on Refinery Transfer Prices (RTP) of LPG (Domestic), SKO (PDS), as advised by PSU Oil Marketing Companies (OMCs) amounting to Rs 77 crore, Rs 137.29 crore, Rs 142.88 crore, Rs.137.29 crore and Rs. 290.82 crore respectively. The Ministry of Petroleum & Natural Gas (MOP&NG) has viewed that in respect of LPG / SKO sales, the Company could seek refund of amount withheld by OMCs on account of discounts with effect from 1st April 2006. Pending receipt of formal confirmation from OMCs, the Company has continued to account the LPG/SKO sales, net of discounts.
- Consequent to non-revision of retail selling price in line with international prices, the company has suffered under-realisation of approximately Rs 33.54 crore for the three months ended 30th September 2006 Rs 17.53 crore for three months ended 30th September 2005 and Rs 77.56 crore for the six months ended 30th September 2006 and Rs 22.87 crore for six months ended 30th September 2005 and Rs 40.72 crore for the year ended 31st March 2006 on sale of HSD to customers other than OMCs. MOP&NG has not acceded to the Company's request for issue of Bonds to compensate these losses, as is being done for other PSU OMCs.
- The Customs duty on import of MS and HSD was reduced by the Government from 10 % to 7.5 % with effect from 16th June 2006 leading to reduction of tariff protection to Indian refineries on these products. In addition the Government also decided to change the Refinery Transfer Price methodology for these products from Import Parity Pricing (IPP) to Trade Parity Pricing, which is based on 80% IPP and 20% Export parity price. The RTPs are now being fixed after incorporating the above decisions of the Government with effect from 16th June 2006. Consequent to these changes, Sales / Income from operations and profit before tax are lower approximately by Rs.95 crore and Rs. 112 crore respectively for the three months and six months ended 30th September 2006.
- a) Other expenditure for the three months ended 30th September 2005, six months ended 30th September.2006, six months ended 30th September 2005 and for the year ended 31st March 2006 includes exchange fluctuation difference of Rs 34.63 crore, Rs.65.45 crores. Rs 27.83 crore and Rs 71.11 crore respectively.
b) Other income for the three months ended 30th September 2006 includes exchange fluctuation difference of Rs.9.51 crore.
- The Company is engaged in refining crude oil and all activities of the Company revolve around this business in single segment. As such there is no other reportable segment as defined by the Accounting Standard 17 on "Segment Reporting" issued by the Institute of Chartered Accountants of India.
- Figures for the previous year/period are regrouped / rearranged wherever considered necessary.
- Figures for the three months ended 30th September 2006 have been subjected to "Limited Review" by the Statutory auditors as per the listing agreement.
- The number of investor complaints pending at the beginning of the quarter ended 30th September, 2006 was 13. During the quarter 328 complaints were received and 333 complaints were resolved. The balance 8 complaints pending at the end of the quarter have since been resolved.

By Order of the Board

For Mangalore Refinery and Petrochemicals Limited

Place : New Delhi

Date: 30 th October, 2006

L.K.GUPTA

Director (Finance)