

MANGALORE REFINERY AND PETROCHEMICALS LIMITED

(A subsidiary of Oil & Natural Gas Corporation Limited - ONGC)

Regd. Office : Mudapadav, Kuthetoor P.O., Via Katipalla, Mangalore - 575 030, Karnataka.

UNAUDITED FINANCIAL RESULTS FOR THE THREE MONTHS ENDED 30.09.2009

SI.No	Particulars	Three Months Ended		Six months ended		Year Ended	
		30.09.2009 Unaudited	30.09.2008 Unaudited	30.09.2009 Unaudited	30.09.2008 Unaudited	31.03.2009 Audited	
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1	Gross Sales / Income from Operations	8,931.63	14,662.17	16,102.56	26,530.72	42,718.	
	Less: Excise Duty	1,075.02	1,234.22	2.076.07	2.356.13	4,475.	
	a) Net Sales/ Income from Operations	7,856.61	13,427.95	14,026.49	24,174.59	38,243	
	b) Other operating Income (Refer note no.2 (a))	9.57	5.72	79.13	11.43	40	
2	Expenditure	0.01	0.1.2			10	
_	a) (Increase)/decrease in Stock in trade and work in progress	(308.50)	262.12	(660.38)	(549.32)	596	
	b) Consumption of Raw materials	7,712.03	12,795.73	13,505.22	22,510.10	34,512	
	c) Purchase of traded goods	0.00	0.01	0.00	0.02	0 1,0 1 <u>2</u>	
	,	21.43	21.74	50.12	65.92	113	
	d) Employees Cost (Refer note No. 3)	-		12.73			
	e) Excise Duty on Stocks (net)	42.54	(94.48)		(10.31)	(35	
	f) Sales tax	22.15	32.20	38.73	64.28	91	
	g) Depreciation / Amortisation	97.45	96.16	193.78	191.36	382	
	h) Other Expenditure (Refer note No. 2(b) & (c))	38.80	269.28	124.85	529.23	814	
	I) Total ((a to h)	7,625.90	13,382.76	13,265.05	22,801.28	36,475	
3	Profit from operations before other Income, interest &	240.28	50.91	840.57	1,384.73	1,809	
	Exceptional Items (1-2)						
4	Other Income	73.73	30.88	133.26	52.12	145	
5	Profit before interest & Exceptional items(3+4)	314.01	81.79	973.83	1,436.85	1,955	
6	Interest	30.18	37.89	60.39	74.28	143	
7	Profit after Interest but before Exceptional Items (5-6)	283.83	43.89	913.44	1,362.57	1,811	
8	Exceptional Items	-	-	-	-		
9	Profit/ (loss) from ordinary activities before tax (7-8)	283.83	43.89	913.44	1,362.57	1,811	
10	Provision for Taxation				,		
	a) Current Tax	70.37	(2.45)	253.03	460.62	532	
	b) Prior year tax adjustment	0.89	37.48	0.89	61.88	47	
	c) Deferred Tax (Asset) / Liability	33.06	(16.40)	59.76	(30.82)	37	
	d) Fringe Benefit Tax	(0.18)	0.35	-	0.56	1	
	Sub total (a+b+c+d)	104.14	18.97	313.68	492.23	619	
11	Net Profit from Ordinary Activities after tax (9-10)	179.69	24.92	599.76	870.34	1,192	
12	Extraordinary items (net of tax provision)	-	-	-	-		
13	Net Profit for the period (11-12)	179.69	24.92	599.76	870.34	1.192	
14	Paid up Equity Share Capital (face value Rs. 10 each)	1,752.64	1,752.64	1,752.64	1,752.64	1,152	
	Reserves excluding Revaluation reserves as per Balance sheet	1,732.04	1,732.04	1,752.04	1,732.04	1,752	
15	of Previous accounting year					2,967	
16	Earnings per Share (EPS)					2,507	
	Basic Earnings per Share (Rs.) (Not Annualised)	1.02	0.14	3.42	4.97	6.80	
				3.42	4.58	6.27	
	Diluted Earnings per Share (Rs.) (Not Annualised)	0.94	0.13	3.10	4.00	0.27	
	(considering potential equity shares on convertible portion of loans)						
	Public Shareholding						
	- Number of Shares	200,394,712	200,394,712	200,394,712	200,394,712	200,394,	
	- Percentage of Shareholding	11.43%	11.43%	11.43%	11.43%	11.	
8	Promoters and Promoter group Shareholding						

	- Number of Shares - Percentage of Shares (as a % of the total Shareholding of promoter and promoter group)	NIL NIL	NIL NIL	NIL NIL	NIL NIL	NIL NIL		
	- Percentage of Shares (as a % of the total share capital of the company)	NIL	NIL	NIL	NIL	NIL		
	b) Non-encumbered							
	 Number of Shares Percentage of Shares (as a % of the total Shareholding of promoter and promoter group) 	1,552,507,615 100%	1,552,507,615 100%	1,552,507,615 100%	1,552,507,615 100%	1,552,507,615 100%		
	- Percentage of Shares (as a % of the total share capital of the company)	88.57%	88.57%	88.57%	88.57%	88.57%		
PHYSI	CAL PERFORMANCE		(In Million Tons)					
	Crude Throughput Product Sales (including exports)	3.19 2.87	3.29 3.00	6.04 5.52	6.06 5.48	12.59 11.76		

NOTES:

- 1 The above results have been reviewed by the audit committee and approved by the Board of Directors at its meetings held on 28th October, 2009.
- 2 a) Other operating income for the three months ended 30th September 2009 and Six Months ended 30th September 2009 includes net exchange fluctuation gain of Rs.5.50 Crore and Rs 70.55 Crore respectively.

b) Other Expenditure for the three months ended 30th September2008, six months ended 30th September 2008 and year ended 31st March 2009 includes net exchange fluctuation loss of Rs.193.43 crore, Rs. 320.48 Crore and Rs. 587.86 crore respectively.

c) Accounting Standard 30 (AS - 30): Financial Instrument :Recognition & Measurement issued by The Institute of Chartered Accountants of India is mandatory with effect from 01 April 2011. However, as a matter of prudence, the company had been accounting the Mark to Market loss on the unexpired Forward Contracts entered into to hedge the risk of changes in Foreign Currency exchange rate on future Export sales against the existing long term contract and accordingly, a provision of Rs. NIL, Rs.30.11 crore, Rs. NIL, Rs. 98.90 Crore and Rs. 22.64 Crore had been made for three months ended 30th September 2009, Six months ended 30th September 2008, Six months ended 30th September 2009, Six months ended 30th September 2008 and year ended 31st March 2009 respectively and included in other expenditure.

3 a) In respect of the Management Employees (Officers) the Ministry of Petroleum and Natural Gas (MoP&NG) has approved revision of pay & allowances in line with Department of Public Enterprises (DPE) approved scales of pay effective from 1st January 2007. The Company has made a request to MoP&NG / DPE for creation of some intermediatory scales for certain grades of officers which is yet to be approved. Pending this approval, the pay revision in respect of the officers has been implemented on provisional basis and the difference, if any, will be accounted on receipt of the approval.

b) The non-management employees' wages are due for revision effective 1st April 2007 and the negotiations with the employees union are in progress. Pending finalisation of negotiations, the company has made provision for wage revision on estimated basis.

4 The Company is engaged in refining crude oil and all activities of the Company revolve around this business in single segment. As such there is no other reportable segment as defined by the Accounting Standard 17 on "Segment Reporting" issued by the Institute of Chartered Accountants of India.

- 5 In the Finance Bill 2009, the Fringe Benefit Tax (FBT) was abolished and accordingly the FBT provision made in the quarter ended 30th June 2009 amounting to Rs.0.18 Crore has been reversed in the current quarter ended 30th September 2009.
- 6 Figures for the previous year/ period are regrouped / rearranged, wherever considered necessary.
- 7 Figures for the three months ended 30th September 2009 have been subjected to 'Limited Review' by the Statutory auditors as per listing agreement.
- 8 The number of investor complaints pending at the beginning of the quarter was NIL. During the quarter 104 complaints were received and 104 complaints were resolved. There were no complaints pending at the end of the quarter.

By Order of the Board For Mangalore Refinery and Petrochemicals Limited

Place : New Delhi Date : 28th October 2009 L.K.GUPTA Director (Finance)